

Association of University Professors, "Annual Report on the Economic Status of the Profession, 2020–21," *Academe*, March–April 2021, Survey Report Table 1. According to this report, the average salary of an assistant professor across all types of doctoral-granting institutions (public, private-independent, religiously

affiliated) was \$91,408. When divided by the number of standard annual work hours (2,080), this calculates to approximately \$44 per hour. Similarly, the annualized estimate of costs to the ELs, who are generally graduate students, can be calculated using the data published in the 2017 *Science*

magazine article that a typical annual stipend for graduate students in the sciences is around \$25,000. When divided by the number of standard annual work hours (2,080), this calculates to approximately \$12 per hour.

Respondent type	Number of respondents	Burden hours per respondent	Average hourly rate	Estimated annual cost
PIs	400	0.75	\$44	\$13,200
ELs/TLs	400	0.75	12	3,600
Industry Mentors	400	0.75	44	13,200
Total	1,200	30,000

Estimated Number of Responses per Report: Data collections involve all awardees in the programs.

Dated: January 28, 2022.

Suzanne H. Plimpton,

Reports Clearance Officer, National Science Foundation.

[FR Doc. 2022–02160 Filed 2–1–22; 8:45 am]

BILLING CODE 7555–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2022–0020]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations; Correction

AGENCY: Nuclear Regulatory Commission.

ACTION: Monthly notice; correction.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is correcting a notice that was published in the **Federal Register** on January 25, 2022, regarding an incorrect name of the attorney for the licensee referenced in the License Amendment Request table as "Steven Hamrick, Managing Attorney—Nuclear, Florida Power and Light Company, P.O. Box 14000, Juno Beach, FL 33408–0420" to read "Rick Giannantonio, General Counsel, Energy Harbor Nuclear Corp., Mail Stop A–GO–15, 76 South Main Street, Akron, OH 44308."

DATES: February 2, 2022.

ADDRESSES: Please refer to Docket ID NRC–2022–0020 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search

for Docket ID NRC–2022–0020. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301–415–0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to PDR.Resource@nrc.gov.

- *NRC's PDR:* You may examine and purchase copies of public documents, by appointment, at the NRC's PDR, Room P1 B35, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays

FOR FURTHER INFORMATION CONTACT: Karen Zeleznock, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415–1118, email: Karen.Zeleznock@nrc.gov.

SUPPLEMENTARY INFORMATION:

Correction

In the **Federal Register** (FR) on January 25, 2022, in FR Doc. 2022–00765, on page 3847, in the table "License Amendment Request (s)," for license amendment "Energy Harbor Nuclear Corp. and Energy Harbor Nuclear Generation LLC; Beaver Valley

Power Station, Units 1 and 2; Beaver County, PA" correct "Name of Attorney for Licensee, Mailing Address," to read "Rick Giannantonio, General Counsel, Energy Harbor Nuclear Corp., Mail Stop A–GO–15, 76 South Main Street, Akron, OH 44308."

Dated: January 27, 2022.

For the Nuclear Regulatory Commission.

Caroline L. Carusone,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2022–02069 Filed 2–1–22; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72–32; NRC–2022–0024]

NextEra Energy Duane Arnold, LLC; Duane Arnold Energy Center Independent Spent Fuel Storage Installation

AGENCY: Nuclear Regulatory Commission.

ACTION: Environmental assessment and finding of no significant impact; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is publishing this notice regarding the issuance of an Environmental Assessment (EA) and Finding of No Significant Impact (FONSI) for its review and potential approval of an exemption to NextEra Energy Duane Arnold, LLC (NEDA) for the Duane Arnold Energy Center (DAEC) Independent Spent Fuel Storage Installation (ISFSI). The exemption would allow a failed fuel can (FFC) and its contents at DAEC to exceed the limits specified in Table 1–1t in Appendix B, Technical Specifications, of NRC Certificate of Compliance (CoC) No. 1004, Renewed Amendment No. 17.

DATES: The EA and FONSI referenced in this document are available on February 2, 2022.

ADDRESSES: Please refer to Docket ID NRC-2022-0024 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2022-0024. Address questions about Docket IDs in *Regulations.gov* to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the "Availability of Documents" section.

- *NRC's PDR:* You may examine and purchase copies of public documents, by appointment, at the NRC's PDR, Room P1 B35, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Tilda Liu, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 404-997-4730, email: Tilda.Liu@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is considering the issuance of an exemption to NEDA for the DAEC ISFSI located in Palo, Iowa. Therefore, as required by sections 51.21 and 51.30(a) of title 10 of the *Code of Federal Regulations* (10 CFR), the NRC performed an EA. The exemption, if granted, would allow a FFC and its contents at DAEC to exceed the limits specified in Table 1-1t in Appendix B,

Technical Specifications, of NRC Certificate of Compliance (CoC) No. 1004, Renewed Amendment No. 17. Based on the results of the EA, discussed in this notice, the NRC has determined not to prepare an environmental impact statement for the exemption request and is issuing a FONSI.

II. Background

By letter dated October 21, 2021, as supplemented by letters dated December 10, 2021 and January 6, 2022, NEDA submitted a one-time exemption request to the NRC for the DAEC ISFSI, in accordance with 10 CFR 72.7, "Specific exemptions," from the requirements of 10 CFR 72.212(a)(2), (b)(2), (b)(3), (b)(4), (b)(5)(i), (b)(11), and 72.214. Specifically, the one-time exemption request would, if granted, permit an FFC and its contents at DAEC to exceed the limits specified in Table 1-1t in Appendix B of NRC Certificate of Compliance (CoC) No. 1004, Renewed Amendment No. 17.

DAEC began operation in 1974 and is owned and operated by NEDA. DAEC permanently shut down its reactor on August 10, 2020. By letter dated August 27, 2020, NEDA submitted its certification of permanent cessation of power operations, and by letter dated October 12, 2020, NEDA certified that all fuel had been removed from the reactor as required under the provisions of 10 CFR 50.82.

The NRC staff reviewed and approved the Standardized NUHOMS® 61BTH Type 2 dry shielded canister (DSC), and the related basket structural analysis, as part of Amendment No. 10 to CoC No. 1004, and the FFC as part of Amendment No. 13 to CoC No. 1004. The Standardized NUHOMS® System FFC consists of a liner with an integral bottom lid assembly, and a removable top lid, designed to contain a failed fuel assembly and any associated fuel fragments/rubble to ensure assumptions made in the criticality analysis for the quantity and location of fuel rod material are maintained.

As discussed in its October 21, 2021 request, as supplemented on December 10, 2021, and January 6, 2022, NEDA identified a failed fuel assembly which, when stored with a modified FFC, will exceed the CoC Appendix B Technical Specifications (TS) Table 1-1t requirement that "[t]he total weight of each failed fuel can plus all its content shall be less than 705 lb." The modifications to the relevant FFC will be evaluated against the criteria in 10 CFR 72.48 to determine whether they require either a license or CoC amendment.

NEDA is proposing to modify an FFC to accommodate a damaged bail handle on a certain boiling water reactor failed fuel assembly. The proposed modification to the FFC would provide the damaged bail handle adequate clearance during loading operations to lower the failed fuel assembly into place without interference from surrounding components, allowing the fuel assembly to be safely lowered into its final position. Because of its proposed modification to the FFC, NEDA cannot lift the FFC in the normal manner. Instead, it will have to use additional lifting hardware to accomplish this. The additional hardware to be used will cause the relevant FFC and its contents to exceed the 705-pound weight limit in CoC No. 1004, Renewed Amendment No. 17. If the exemption is granted, NEDA would be allowed to load a failed fuel assembly in an FCC, within a DAEC DSC No. 30 fuel cell, where the combined weight of the failed fuel assembly plus the FCC exceeds the 705-pound limit. As a condition of this exemption, however, NEDA would also be required to leave at least two adjacent DSC fuel cells empty to increase the available margin for weight.

The NRC staff is performing both a safety evaluation and an environmental review to determine whether to grant this exemption request. The NRC staff will prepare a separate safety evaluation report to document its safety review and analysis. The NRC's safety evaluation report will evaluate the proposed exemption to ensure reasonable assurance of adequate protection of public health and safety, and the common defense and security. This EA documents the environmental review that the NRC staff prepared in accordance with 10 CFR 51.21 and 51.30(a). The NRC's decision whether to grant the exemption will be based on the results of the NRC staff's review documented in this EA, and the staff's safety review to be documented in the safety evaluation report.

III. Environmental Assessment

Description of the Proposed Action

CoC No. 1004 constitutes the approval and contains the conditions for the use of the Standardized NUHOMS® Horizontal Modular Storage System for the storage of spent nuclear fuel under the general licensing provisions of 10 CFR 72.210. The proposed action is for the NRC to grant NEDA an exemption from the requirements of 10 CFR 72.212(b)(3), (b)(5)(i), (b)(11), and 72.214, which require general licensees to comply with the terms, conditions, and specifications of the CoC No. 1004,

Renewed Amendment No. 17 and from the requirements of 10 CFR 72.212(a)(2), (b)(2), and (b)(4) to the extent those three provisions require licensees to use casks exactly as described in the relevant TS.

In its October 21, 2021, exemption request, supplemented on December 10, 2021, and January 6, 2022, NEDA identified a failed fuel assembly that weighs nominally 676 pounds. As previously discussed, this failed fuel assembly must be stored in a modified FFC because of a bent bail handle extending beyond the perimeter of the dry shielded canister fuel compartment. When this failed fuel assembly is stored with the modified FFC, the total weight will exceed the physical parameter limit for failed fuel, specified in CoC No. 1004, Renewed Amendment No. 17, Appendix B, TS Table 1–1t, which states: “The total weight of each failed fuel can plus all its content shall be less than 705 lb.” As a result, NEDA is requesting an exemption to load an FFC such that the FFC and its contents exceed the TS limit for the DAEC ISFSI.

More specifically, NEDA is requesting NRC’s approval for the FFC in question, plus all its contents, to weigh up to 800 lbs. NEDA further states that, should this exemption be granted, the FFC in question would be loaded within DSC No. 30, which is the final DSC in the near-term loading campaign and the final loading campaign for DAEC. In addition, as the NRC staff’s safety evaluation will discuss, NEDA stated that it is committing to leave a minimum of two adjacent fuel cells in DSC No. 30 empty.

Need for the Proposed Action

The proposed action is limited to allowing Standardized NUHOMS® 61BTH Type 2 DSC, No. 30, to be loaded and maintained at DAEC ISFSI in the storage condition such that the FCC and its contents weigh up to 800 pounds. This cask will remain in this condition for the duration of its use and will not meet the 705-pound weight limit for failed fuel specified in CoC No. 1004, Renewed Amendment No. 17, Appendix B, TS Table 1–1t, “BWR Fuel Specification for the Fuel to be Stored in the NUHOMS®-61BTH DSC.”

DAEC is currently undergoing decommissioning. For NEDA to decommission the facility, it must place the failed fuel assembly in a storage cask. NEDA could dismantle the failed fuel assembly and place the dismantled component pieces of the failed fuel assembly into separate FFCs within a DSC to meet the total weight requirement specified in CoC No. 1004, Renewed Amendment No. 17, Appendix

B, TS Table 1–1t. Dismantling the failed fuel assembly and placing the dismantled portions in multiple FFCs, however, would result in increased risk to plant personnel and the environment, including additional occupational radiation dose and the generation of additional radiological waste.

Environmental Impacts of the Proposed Action

This EA evaluates the potential environmental impacts of granting the exemption to allow Standardized NUHOMS® 61BTH Type 2 DSC, No. 30, to be loaded and maintained at DAEC ISFSI in the storage condition such that the FCC and its contents weigh up to 800 pounds for the duration of its use without restoring compliance with the weight limit for failed fuel as specified in CoC No. 1004, Renewed Amendment No. 17, Appendix B, TS Table 1–1t.

The potential environmental impacts of spent fuel storage under CoC No. 1004, Renewed Amendment No. 17, for the Standardized NUHOMS® 61BTH System, were evaluated by the NRC staff prior to Renewed Amendment No. No. 17 being added to the list of approved spent fuel storage casks in 10 CFR 72.214 (86 FR 26651). For the proposed action, the only potential impacts from granting the exemption will be as discussed as follows. Nothing about increasing the weight of this FFC would cause any corresponding changes to the environmental impacts discussed during the original amendment. In addition, non-radiological impacts will not be greater than those considered in the EA for CoC No. 1004, Renewed Amendment No. 17.

On July 18, 1990 (55 FR 29181), the NRC amended 10 CFR part 72 to provide for the storage of spent fuel under a general license in cask designs approved by the NRC. The EA for the 1990 final rule analyzed the potential environmental impact of using NRC-approved storage casks. The EA for the NUHOMS® 61BTH System, CoC No. 1004, Renewed Amendment No. No. 17, tiers off the EA issued for the July 18, 1990, final rule. Tiering off earlier EAs is a standard process under the National Environmental Policy Act of 1969 (NEPA) by which the impact analyses of previous EAs can be cited by a subsequent EA, such as this one, to include the impacts of the proposed action within the scope of the previous EA.

On December 22, 1994 (59 FR 65898), the NRC amended 10 CFR part 72 to add the Standardized NUHOMS® Horizontal Modular System to the list of approved spent fuel storage casks under a general license. The EA for the December 22,

1994, final rule concluded that there would be no significant environmental impact to adding the Standardized NUHOMS® System, and therefore, the NRC issued a FONSI, which was validated through issuance of Renewed Amendment No. 17 to the CoC on June 7, 2021.

This exemption request involves neither the disturbance of land, the construction of new facilities, nor modifications to current operating practices. The EA for NUHOMS® 61BTH System, CoC No. 1004, Renewed Amendment No. 17, analyzed the effects of design-basis accidents that could occur during storage. Design-basis accidents account for human-induced events and the most severe natural phenomena reported for the site and surrounding area and the resultant effects on the storage cask. The NRC staff evaluated the exemption request and concludes that the structural integrity and confinement of the NUHOMS® 61BTH System are maintained within regulatory requirements and the environmental impacts of the proposed action will be insignificant. In addition, the NRC staff determined that the higher weight limit for failed fuel, requested under this exemption, would not adversely affect structural performance, and the Type 2 DSC structural performance would not be affected by the exemption request. Therefore, there would be no significant change in the types or amounts of any effluent released, no significant increase in individual or cumulative radiation exposures, and no significant increase in the potential for, or consequences of, radiological accidents will occur. The NRC staff also finds that occupational exposure and offsite dose rates from this exemption request will remain within applicable 10 CFR part 20 limits. Therefore, the proposed exemption request will not result in radiological or non-radiological environmental impacts that significantly differ from impacts evaluated in the EA supporting the NUHOMS® 61BTH System, CoC No. 1004, Renewed Amendment No. 17, Direct Final Rule. For these reasons, the NRC concludes there are no significant environmental impacts associated with the exemption request for the NUHOMS® 61BTH System Type 2 DSC.

Environmental Impacts of the Alternatives to the Proposed Action

In addition to the proposed action, the NRC staff also considered the no-action alternative of denial of the proposed exemption request. Denial of the exemption request would require NEDA to dismantle the failed fuel assembly and place the resulting dismantled

component pieces into separate FFCs within a DSC to meet the total weight requirement specified in CoC No. 1004, Renewed Amendment No. 17, Appendix B, TS Table 1–1t. Dismantling the failed fuel assembly and placing its dismantled components in multiple FFCs would result in increased risk to plant personnel and the environment, including additional occupational radiation dose and the generation of additional radiological waste. Therefore, the alternative could result in equal or greater environmental impacts.

Agencies Consulted

By email dated December 17, 2021, the NRC provided a copy of this draft EA to the Bureau of Radiological Health, Iowa Department of Public Health, for review. By email dated January 4, 2022, the Iowa Department of Public Health indicated that it had no comments.

Endangered Species Act Section 7 Consultation

Section 7 of the Endangered Species Act requires Federal agencies to consult with the U.S. Fish and Wildlife Service or National Marine Fisheries Service regarding actions that may affect listed species or designated critical habitats. The Endangered Species Act is intended to prevent further decline of endangered and threatened species and restore those species and their critical habitat.

The NRC staff determined that a consultation under Section 7 of the

Endangered Species Act is not required because the proposed action will not affect listed species or critical habitat.

National Historic Preservation Act Section 106 Consultation

Section 106 of the National Historic Preservation Act (NHPA) requires Federal agencies to consider the effects of their undertakings on historic properties. As stated in the NHPA, historic properties are any prehistoric or historic district, site, building, structure, or object included in, or eligible for inclusion in the National Register of Historic Places.

The NRC determined that the scope of activities described in this exemption request do not have the potential to cause effects on historic properties because the NRC's approval of this exemption request will not authorize new construction or land disturbance activities. The NRC staff also determined that the proposed action is not a type of activity that has the potential to impact historic properties because the proposed action would occur within the established DAEC site boundary. Therefore, in accordance with 36 CFR 800.3(a)(1), no consultation is required under Section 106 of NHPA.

IV. Finding of No Significant Impact

The environmental impacts of the proposed action, an exemption allowing NEDA to load and maintain a modified FFC for DAEC ISFSI in the storage

condition such that the FCC and its contents weigh up to 800 pounds instead of the current limit specified in CoC No. 1004, Renewed Amendment No. 17, Appendix B, TS Table 1–1t, have been reviewed under the requirements in 10 CFR part 51, which implement NEPA.

In this EA, the NRC determined that the environmental impacts of granting this exemption will be no greater than those described in the EA for the NUHOMS® 61BTH System, CoC No. 1004, Renewed Amendment No. 17, Direct Final Rule, and that nothing about increasing the weight of this FFC would cause any corresponding changes to the environmental impacts discussed during the original amendment. No changes are being made in the types or quantities of effluents that may be released offsite, and there is no significant increase in occupational or public radiation exposures. Accordingly, the NRC has determined that a FONSI is appropriate, and an environmental impact statement is not warranted.

V. Availability of Documents

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Document description	ADAMS accession No./Federal Register citation
Final Rule: Storage of Spent Fuel in NRC-Approved Storage Casks at Power Reactor Sites, dated July 18, 1990	55 FR 29181
Final Rule: List of Approved Spent Fuel Storage Casks: Addition, dated December 22, 1994	59 FR 65898
Direct Final Rule: List of Approved Spent Fuel Storage Casks: TN Americas LLC Standardized NUHOMS® Horizontal Modular Storage System, Certificate of Compliance No. 1004, Renewed Amendment No. 17, dated May 17, 2021.	86 FR 26651
Letter from NextEra Energy to NRC, "Certification of Permanent Cessation of Power Operations" dated August 27, 2020	ML20240A067
Letter from NextEra Energy to NRC, "Certification of Permanent Removal of Fuel from the Reactor Vessel for Duane Arnold Energy Center," dated October 12, 2020.	ML20286A317
Letter from NextEra Energy to NRC, "Exemption Request for Failed Fuel Can Weight in a Certificate of Compliance 1004 Renewed Amendment 17 61BTH Type 2 Dry Shielded Canister," dated October 21, 2021.	ML21294A280
Letter from NextEra Energy to NRC, "Supplement to Exemption Request for Failed Fuel Can Weight in a Certificate of Compliance 1004 Renewed Amendment 17 61BTH Type 2 Dry Shielded Canister," dated December 10, 2021.	ML21344A186
Letter from NextEra Energy to NRC, "Supplement to Exemption Request for Failed Fuel Can Weight in a Certificate of Compliance 1004 Renewed Amendment 17 61BTH Type 2 Dry Shielded Canister," dated January 6, 2022.	ML22006A105
Renewal of Initial Certificate and Amendment Nos. 1 Through 11 and 13, Revision 1, and Amendment No. 14 of Certificate of Compliance No. 1004 for the Standardized NUHOMS® Horizontal Modular Storage System. Enclosure 25, Renewed Certificate of Compliance No. 1004, Amendment 13, Revision 1; Enclosure 26, Conditions for Cask Use and Technical Specifications, Renewed Amendment 13, Revision 1, dated December 4, 2017.	ML17338A117 and ML17338A118, respectively
Issuance of Certificate of Compliance No. 1004, Renewed Amendment No. 17, for the Standardized NUHOMS® Horizontal Modular Storage System, dated May 5, 2021.	ML21109A325 (Package)
Email from NRC to Iowa Department of Public Health Transmitting "State Consultation—Draft Environmental Assessment Regarding the Exemption Request for NextEra Energy Duane Arnold, LLC, Duane Arnold Energy Center ISFSI in Palo, Iowa," dated December 17, 2021.	ML21354A672
Email from State of Iowa Department of Public Health regarding "State Consultation—Draft Environmental Assessment Regarding the Exemption Request for NextEra Energy Duane Arnold, LLC, Duane Arnold Energy Center ISFSI in Palo, Iowa," dated January 4, 2022.	ML22021B505

Dated: January 27, 2022.

For the Nuclear Regulatory Commission.

Yoira K. Diaz-Sanabria,

Chief, Storage and Transportation Licensing Branch, Division of Fuel Management, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2022-02122 Filed 2-1-22; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 52-026; NRC-2008-0252]

Vogtle Electric Generating Plant, Unit 4; Hearing Opportunity Associated With Inspections, Tests, Analyses, and Acceptance Criteria

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of intended operation; opportunity for hearing on conformance with the acceptance criteria in the combined license; and associated orders.

SUMMARY: By letter dated January 18, 2022, Southern Nuclear Operating Company (SNC) informed the U.S. Nuclear Regulatory Commission (NRC) that its scheduled date for initial loading of fuel into the reactor for Vogtle Electric Generating Plant (VEGP) Unit 4 is September 2, 2022. The Atomic Energy Act of 1954, as amended (AEA), and NRC regulations provide the public with an opportunity to request a hearing regarding the licensee's conformance with the acceptance criteria in the combined license (COL) for the facility. This document announces the public's opportunity to request a hearing and includes orders imposing procedures for the hearing process.

DATES: A request for a hearing must be filed by April 4, 2022. Any potential party as defined in section 2.4 of title 10 of the *Code of Federal Regulations* (10 CFR), who believes access to Sensitive Unclassified Non-Safeguards Information (SUNSI) or Safeguards Information (SGI) is necessary for contention preparation must request access by February 14, 2022.

ADDRESSES: Please refer to Docket ID NRC-2008-0252 or NRC Docket No. 52-026 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about Docket IDs in

Regulations.gov to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

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The inspections, tests, analyses, and acceptance criteria (ITAAC) for this COL, the licensee's ITAAC closure notifications, uncompleted ITAAC notifications, and ITAAC post-closure notifications; associated NRC inspection and review documents; and other supporting documents pertaining to ITAAC closure for VEGP Unit 4 are available electronically at <https://www.nrc.gov/reactors/new-reactors/col-holder/vog4.html>.

FOR FURTHER INFORMATION CONTACT: Cayetano Santos, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-7270, email: Cayetano.Santos@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

Pursuant to the AEA, and the regulations in 10 CFR part 2, "Agency Rules of Practice and Procedure," and 10 CFR part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants," notice is hereby given that (1) the licensee intends to operate VEGP Unit 4; (2) the NRC is considering whether to find that the acceptance criteria in the COL are met; and (3) interested persons have an opportunity to request a hearing regarding conformance with the

acceptance criteria. This notice is accompanied by an "Order Imposing Additional Procedures for ITAAC Hearings Before a Commission Ruling on the Hearing Request" (Additional Procedures Order) and an "Order Imposing Procedures for Access to Sensitive Unclassified Non-Safeguards Information [SUNSI] and Safeguards Information [SGI] for Contention Preparation" (SUNSI-SGI Access Order).

A. Information on SNC's Intent To Operate VEGP Unit 4 and on the Hearing Opportunity Associated With Facility Operation

SNC was issued a COL for VEGP Unit 4 on February 10, 2012. Under the provisions of Section 185b. of the AEA and NRC regulations in 10 CFR 52.97(b), ITAAC are included in a COL for the purpose of establishing a means to verify whether the facility has been constructed and will be operated in conformance with the license, the AEA, and NRC rules and regulations. The ITAAC are included as Appendix C to the COL. Section 185b. of the AEA requires that, after issuance of the COL, the Commission shall ensure that the prescribed inspections, tests, and analyses are performed and, prior to operation of the facility, shall find that the prescribed acceptance criteria are met. This AEA requirement is also set forth in 10 CFR 52.103(g), which expressly provides that operation of the facility may not begin unless and until the NRC finds that the acceptance criteria for all ITAAC are met as required by 10 CFR 52.103(g). Once the 10 CFR 52.103(g) finding is made, the licensee may proceed to the operational phase, which includes initial fuel load.

The NRC is considering whether to make the 10 CFR 52.103(g) finding that the acceptance criteria for all ITAAC are met. Prior to making this finding, Section 189a.(1)(B)(i) of the AEA provides that the NRC shall publish in the **Federal Register** a notice of intended operation that shall provide that any person whose interest may be affected by operation of the plant may within 60 days request the Commission to hold a hearing on whether the facility as constructed complies, or on completion will comply, with the acceptance criteria of the license. In the licensee's notification dated January 18, 2022 (ADAMS Accession No. ML22018A075), the licensee informed the NRC that its scheduled date for initial loading of fuel into the reactor is September 2, 2022.